

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

## 3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

NE/SE 944' FEL &amp; 1597' FSL

At proposed prod. zone

SAME

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

APPROXIMATELY 24 MILES SOUTH OF VERNAL, UTAH

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

4200'

## 20. ROTARY OR CABLE TOOLS

ROTARY

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4959' NATURAL UNGRADED GROUND LEVEL

## 22. APPROX. DATE WORK WILL START\*

JUNE 1, 1983

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0#	+ 200'	200 sx class "C" cement to surface
8 3/4"	5 1/2"	17.0#	+4200'	Min 500 sx 50-50 poz-mix
			Sufficient to	protect all hydrocarbon zones

## SEE ATTACHMENTS FOR:

10 POINT PROGRAM  
13 POINT SURFACE USE PLAN  
LOCATION PLAT  
LOCATION LAYOUT  
TOPO MAPS "A" AND "B"  
DIAGRAMS "A" AND "B"MINERALS MANAGEMENT  
SERVICE  
OIL & GAS OPERATIONS  
RECEIVED  
APR 21 1983  
SALT LAKE CITY, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

DISTRICT ENGINEER

DATE

4-18-83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

8-8-83

CONDITIONS OF APPROVAL, IF ANY:

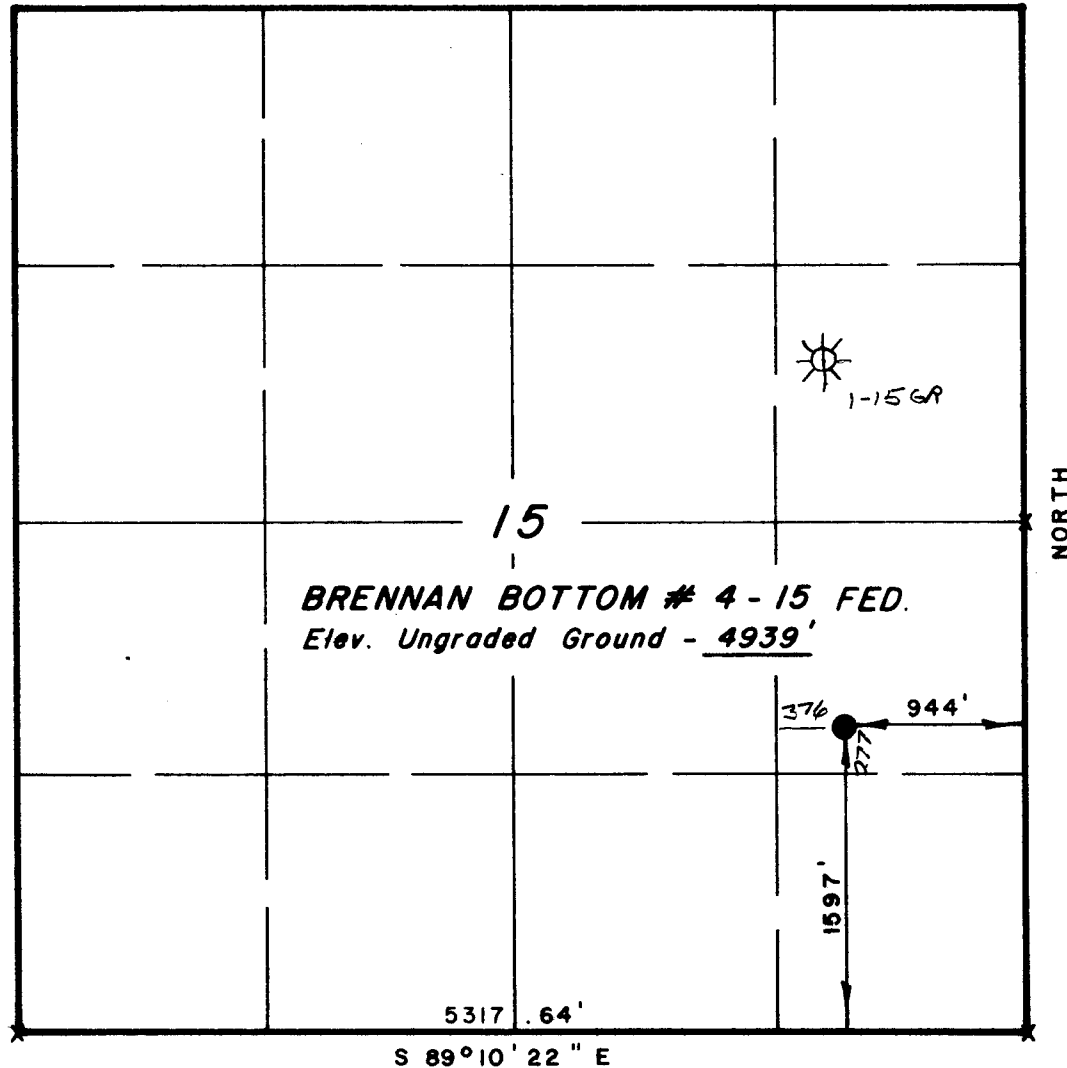
UT-080-3-M-066  
NOTICE OF APPROVALCONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

*T 7 S, R 20 E, S.L.B.&M.*

PROJECT

**BELCO DEVELOPMENT CORP.**

Well location, **BRENNAN BOTTOM**  
**# 4 - 15 FED.** located as shown in the  
 NE1/4 SE 1/4, Section 15, T 7 S, R 20 E,  
 S.L.B.&M. Uintah County, Utah.



**X = Section Corners Located**



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING  
 P. O. BOX Q ~ 85 SOUTH ~ 200 EAST  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/1/83
PARTY	DA, DK, JH	REFERENCES	GLO PLAT
WEATHER	FAIR	FILE	BELCO

10 POINT PROGRAM

1. GEOLOGIC SURFACE FORMATION

Uinta formation of the Upper Eocene Age.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS

Uinta	Surface
Green River	3832

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Uinta	Surface - + 3830'	Sand, Shale
Green River	3830' - TD	Possible gas shows

4. PROPOSED CASING PROGRAM

9 5/8" 36.0# K-55 csg set @ + 200', cmt'd to surf w/200 sx "G" cmt  
5 1/2" 17.0# K-55 csg set @ +4200', min 500 sx 50-50 poz-mix

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The operators minimum specifications for pressure control equipment are as follows: 10", 2000 psi hydraulic double-gate BOP or equivalent. Pressure test of BOP to 1000 psi will be made prior to drlg surf plug and on each trip for bit.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

From base of surface casing to TD it is planned to drill the well with mud. The mud system will be a water based gel-chemical mud weighted up to 10.5 ppg as required for gas control.

7. AUXILIARY EQUIPMENT TO BE USED

Auxiliary equipment to be used will be a 2" 2000 psi choke manifold with kill line, stabbing valve, kelly cock and visual mud monitoring.

8. TESTING, LOGGING AND CORING PROGRAMS

No coring or drill stem testing is planned for this well. The logging will consist of DLL, CNL, FDC and Gamma Ray with caliper.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURES

It is not anticipated that abnormal pressures, temperatures or hazardous gases will be encountered during the drilling of this well.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Anticipated starting date is June 1, 1983. Drilling operations should be complete about two (2) weeks after they commence.

13 POINT SURFACE USE PLAN

1. EXISTING ROADS

This wellsite is located 944' FEL and 1597' FSL, NE/SE of Section 15, T7S, R20E, Uintah County, Utah. This location is approximately 24 miles southwest of Vernal, Utah. Access to the proposed wellsite will be over existing county roads and Belco's planned access road. Traveling will be restricted to these roads only. See attached Topo Maps for all roads within this vicinity.

2. PLANNED ACCESS ROAD

See attached Topo Map "B" for details of the planned access road. The access road will be approximately 1000' in length. This will be a 18' crown road with drain ditches along either side where it is determined necessary in order to handle seasonal runoff. Drainage will be implemented so as not to cause siltation or accumulation of debris. The maximum disturbed area will not exceed 24'. There will be no need for turnouts so surface disturbance will be kept to a minimum. Maximum grade will not exceed 2%, no fences will be crossed, no cattle guards needed. All surfacing materials for this access road will be of the native borrow from the cut area. No other materials for construction are anticipated at this time. The proposed access road has been center-line flagged for the full distance.

3. LOCATION OF EXISTING WELLS

The Brennan Bottoms 1-15 is located approximately 1/2 mile north of this location. This well is a gas well but is currently shut in pending sales of the gas. The Brennan Bottoms 3-14 Fed well is a producing oil well and is located approximately 1/2 mile north east of this proposed location.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

Existing production facilities within one mile of this location are the tank batteries and production equipment for the BB 1-15 Fed and the BB 3-14 Fed wells.

The attached diagram "A" shows the proposed production facilities to be utilized should this well produce gas. All production equipment owned and controlled by Belco will be kept on this pad. Production tanks will be painted a flat non-reflective earth tone color that will blend with the environment. Construction materials will be of native borrow or cut exposed on the site and will be consistent with accepted oilfield standards and good engineering practices. A three strand barbed wire fence will be constructed and maintained in good order around the disposal pit during the drilling and completion phases of the well. When these pits are no longer needed or within 90 days, they will be allowed to dry and then covered over with native borrow materials and rehabilitated to conform with the surrounding area. Guard rails will be constructed around the wellhead to prevent access to any livestock or wildlife in the area. The remaining pad not needed for producing operations will be recontoured to conform with the natural grade and rehabilitated as per surface owners specifications.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for the drilling of this well will be obtained from ponds owned by Rondle Rogers located near the proposed wellsite. Water will be hauled by truck over existing county roads and Belco's planned access road. No new roads will be required, no water well will be drilled. No produced water is anticipated.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location and the access road will be of native borrow and soil accumulated during the construction of the location. No additional materials are anticipated at this time.

7. METHODS OF HANDLING WASTE DISPOSAL

Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This reserve pit will be fully lined and upon completion of the drilling activities will be fenced on the open side to protect all domestic animals and wildlife. This pit will be utilized during the completion phase of the well for storage of produced fluids. A portable toilet will be provided for human waste during the drilling phase of the well. Garbage and other waste materials will be contained in a wire mesh cage and disposed of in an approved waste disposal facility. After the drilling rig move off the site, all remaining trash and garbage will be collected and hauled off.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

The attached location layout sheet shows the cross section of the pad with details of cuts and fills. Location of the reserve pit, pipe racks and excess cut stockpile are also shown.

10. PLANS FOR SURFACE RESTORATION

Restoration activities shall commence no later than 90 days after completion of the well. Completion activities shall last no longer than 90 days. All reserve pits will be allowed to dry then backfilled. Any areas not needed for producing operations will be restored to as near their original contour as is feasible. After production activities have ceased, or if abandonment is required, all drainages rerouted during the construction of the well will be restored to their original line of flow. The location pad and access road will be reshaped, stockpiled soil will be redistributed over the area and then the entire area will be reseed with a seed mixture recommended by the surface owner at a time of the year when the moisture content of the soil is adequate for seed germination. A surface rehabilitation agreement with the owners will be obtained before any surface disturbance occurs.

11. OTHER INFORMATION

This area is located in a large basin formed by the Uinta Mountains to the north and the Bookcliff Mountains to the south. The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) tertiary period in the upper elevations. This area is one of generally low-relief, formed by the extensive erosion of the Uinta formation. Aolian deposits form a generally thin veneer over some areas and extensive washing in other areas has left gravel deposits. This proposed location is approximately 1 mile northeast of Pelican Lake. Most land surrounding this area is used for farming and livestock grazing. Mineral exploration is fairly common in this area. There are no historic or prehistoric sites in the immediate vicinity of this location. Fauna common to this area are small rodents, rabbits, skunks, etc. There are a few reptiles and birds are fairly common. Since the surrounding land is used for farming and ranching, domestic farm animals are quite common.

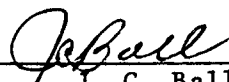
12. LESSEE REPRESENTATIVE

Belco Development Corporation's representative for this operation will be Mr. J. C. Ball, District Engineer, P.O. Box X, Vernal, Utah, 84078. The telephone contact number is 801-789-0791.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected this drillsite and access road; that I am familiar with the conditions which presently exist, that the statements made herein are to the best of my knowledge true and correct; and that the work associated with the operations herein proposed will be performed by Belco Development Corporation, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE 4-20-83

  
\_\_\_\_\_  
J. C. Ball  
District Engineer

BELCO DEVELOPMENT CORPORATION

DIAGRAM "A"  
BELCO DEVELOPMENT CORPORATION  
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

WELL NAME BRENNAN BOTTOMS 4-15 FEDERAL

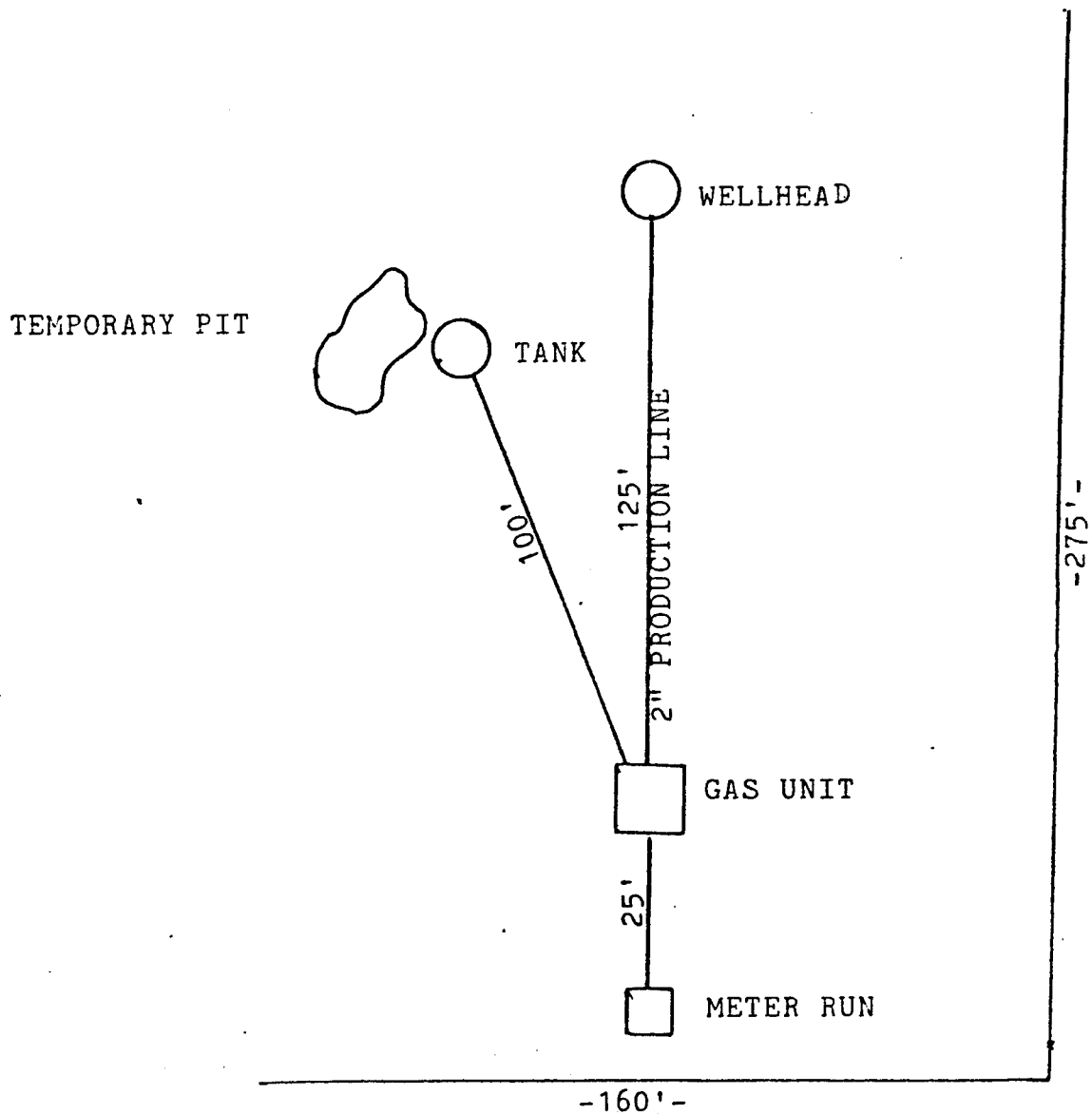
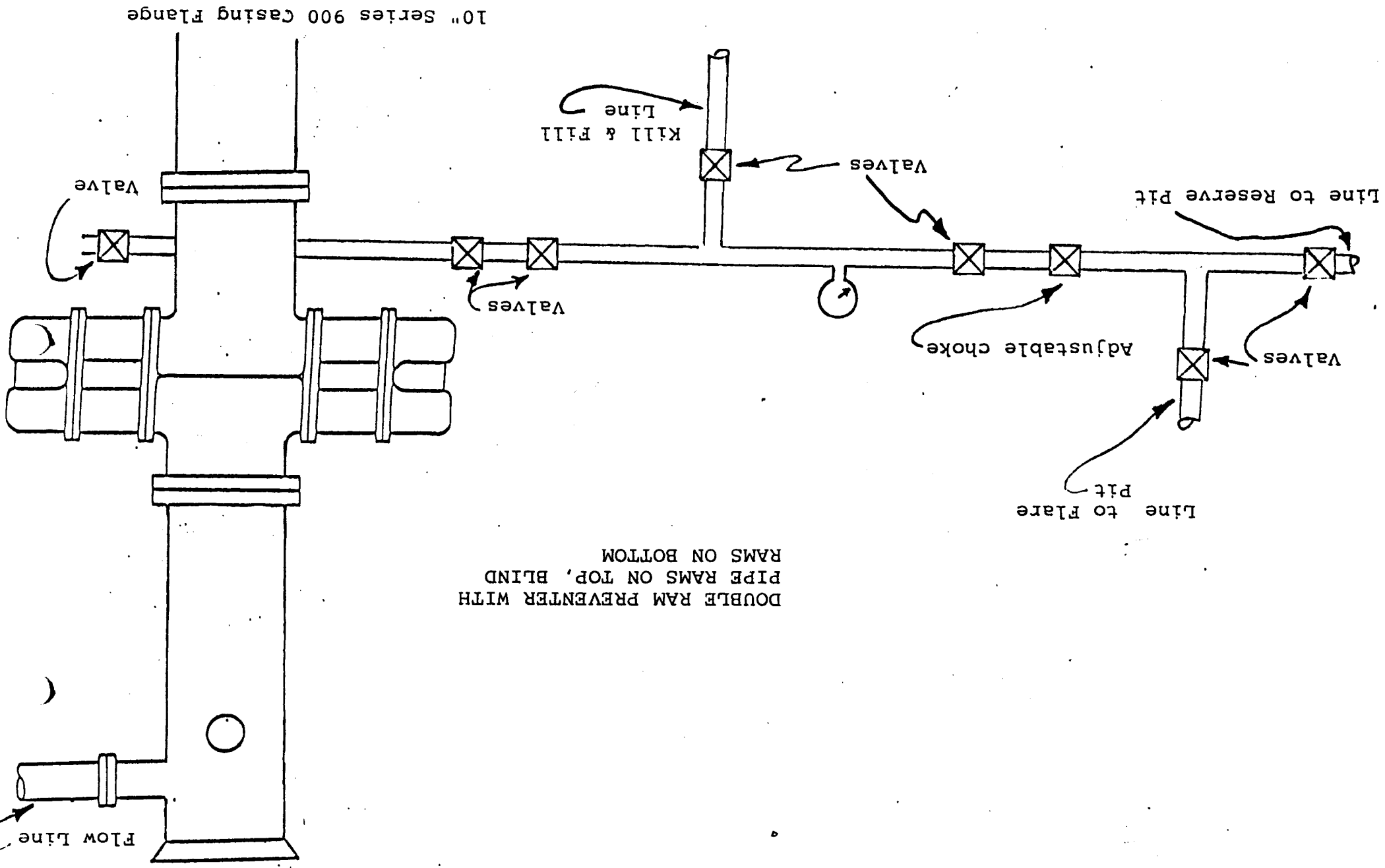


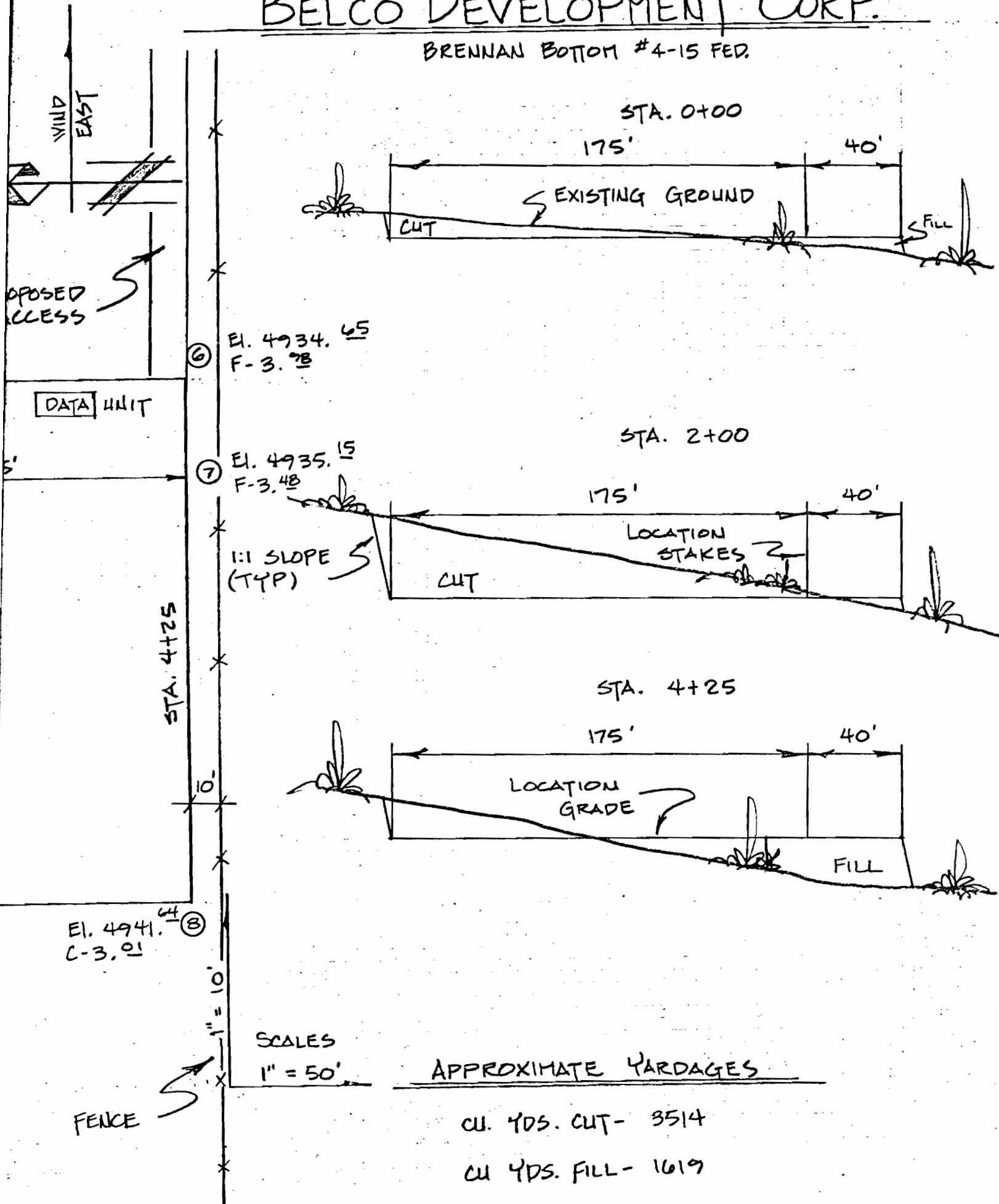
DIAGRAM B  
BELCO DEVELOPMENT CORPORATION  
BOP DESIGN





# BELCO DEVELOPMENT CORP.

BRENNAN BOTTOM #4-15 FED.

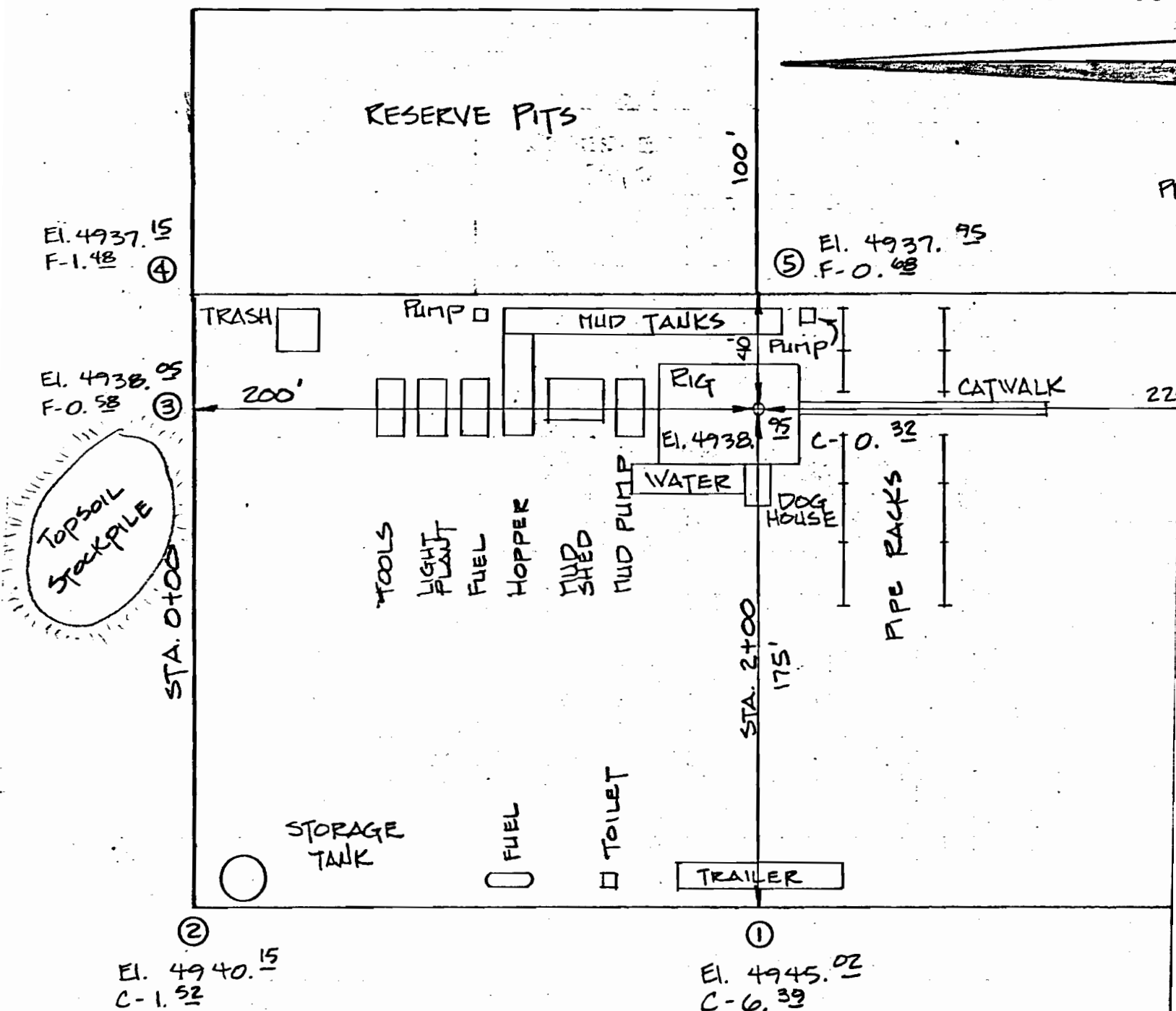


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El. 4934.75

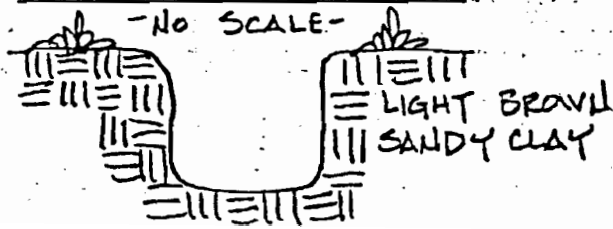
4/1/83

SCALE - 1" = 50'



### SOILS LITHOLOGY

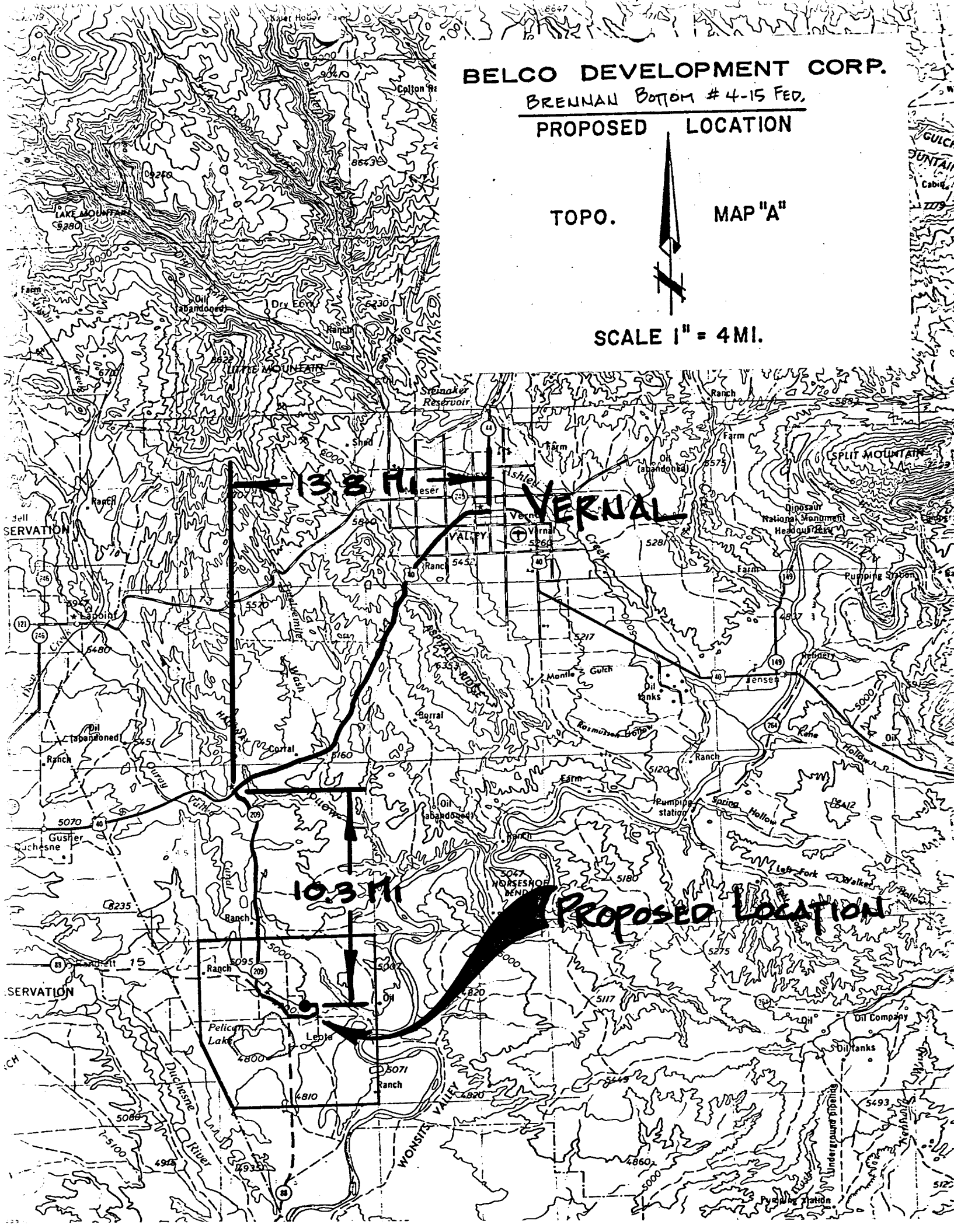
- NO SCALE -

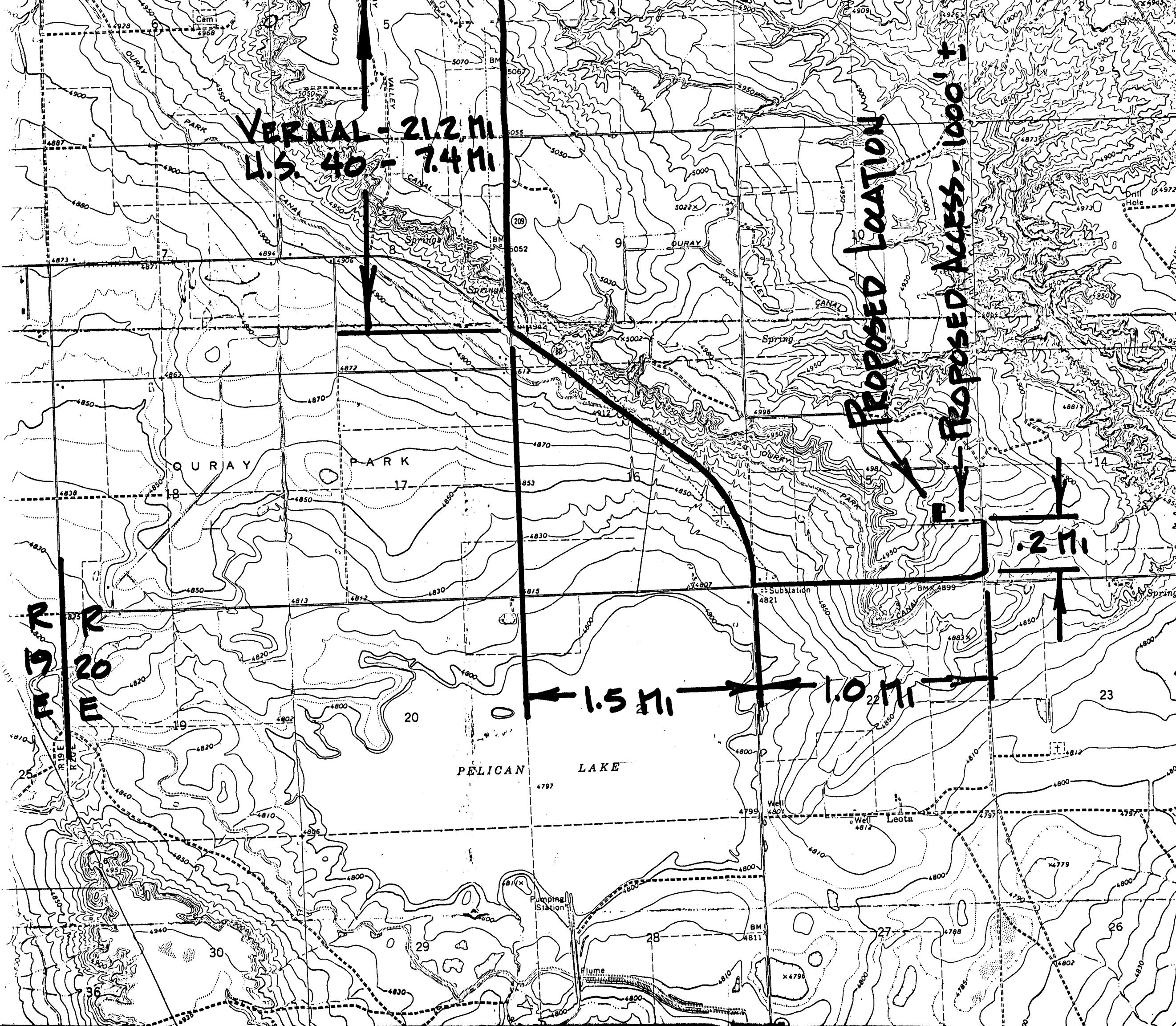


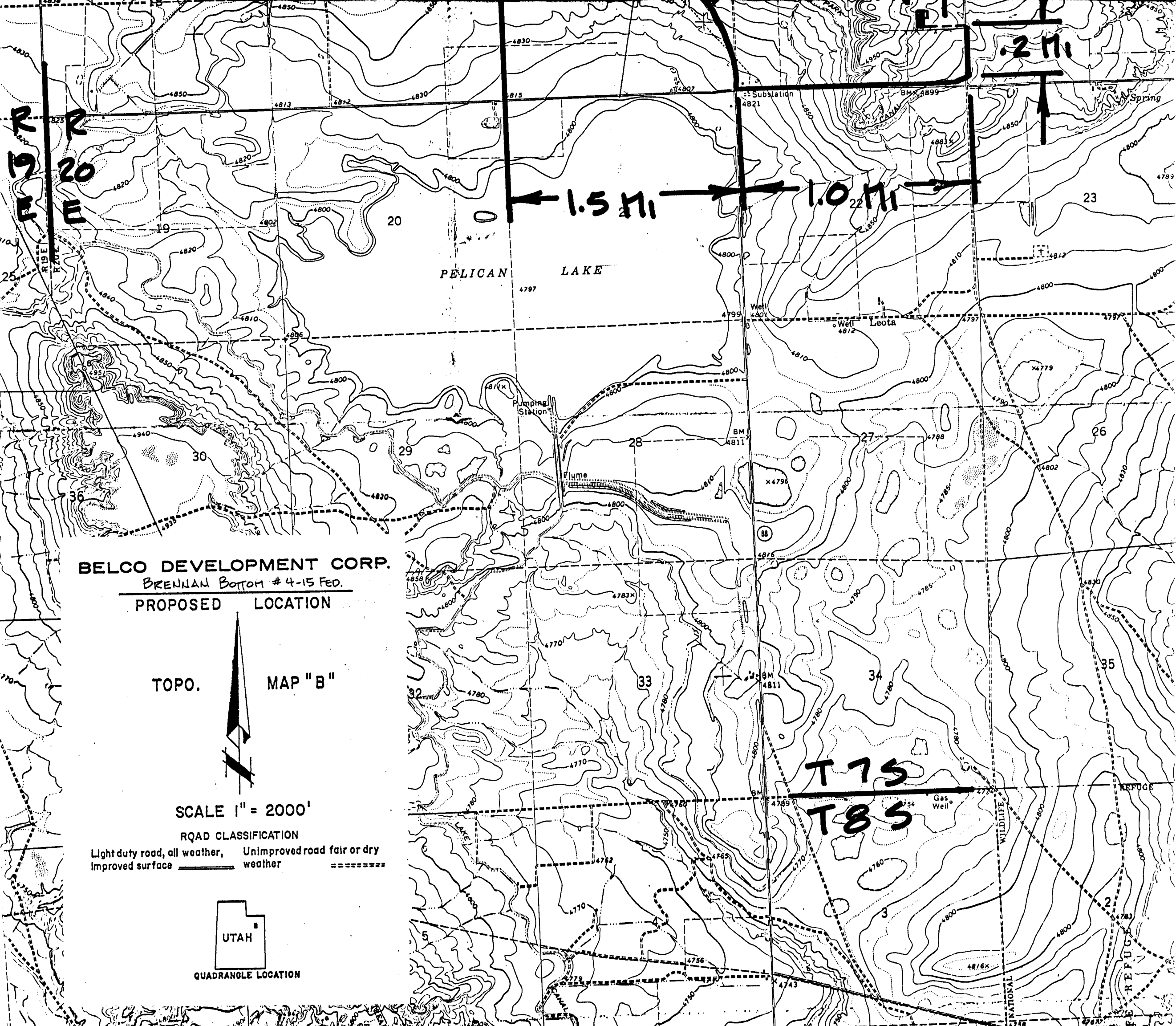
PROPOSED	LOCATION
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MAP "A"

SCALE 1" = 4 MI.







BELCO DEVELOPMENT CORP.  
BRENNAN BOTTOM # 4-15 FED.  
PROPOSED LOCATION

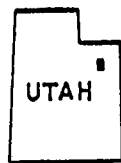
TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface  
Unimproved road fair or dry weather



QUADRANGLE LOCATION

Belco Development Corporation  
Well No. 4-15  
Section 15, T7S, R20E  
Uintah County, Utah  
Lease U-14219

Supplemental Stipulations:

1. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
2. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. See attached tentative casing and cementing program for the Uinta Basin.



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

-SUBMIT IN TRIP CASE  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1425

OIL & GAS OPERATIONS

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1. TYPE OF WORK  
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. TYPE OF WELL  
 OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

3. NAME OF OPERATOR  
 BELCO DEVELOPMENT CORPORATION

4. ADDRESS OF OPERATOR  
 P.O. BOX X, VERNAL, UTAH 84078

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface: NE/SE 944' FEL & 1597' FSL  
 At proposed prod. zone: SAME

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 APPROXIMATELY 24 MILES SOUTH OF VERNAL, UTAH

7. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)  
 15. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

8. NO. OF ACRES IN LEASE  
 17. NO. OF ACRES ASSIGNED TO THIS WELL: 320

9. PROPOSED DEPTH  
 4200'

10. ROTARY OR CABLE TOOLS  
 ROTARY

11. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4959' NATURAL UNGRADED GROUND LEVEL

12. APPROX. DATE WORK WILL START\*  
 JUNE 1, 1983

5. LEASE DESIGNATION AND SERIAL NO.  
 U-14219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A

7. UNIT AGREEMENT STATE NAME CITY, UTAH  
 STATE NAME CITY, UTAH

8. FARM OR LEASE NAME  
 BRENNAN BOTTOMS

9. WELL NO.  
 4-15 FEDERAL

10. FIELD AND POOL, OR WILDCAT  
 BB-GREEN RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 SEC 15, T7S, R20E

12. COUNTY OR PARISH  
 UINTAH

13. STATE  
 UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM				
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8 3/4"	5 1/2"	17.0#	+4200'	Min 500 sx 50-50 poz-mix
				Sufficient to protect all hydrocarbon zones

*NEED TO PROTECT OIL  
SHALES & FRESH WATERS*

SEE ATTACHMENTS FOR:

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 13 POINT SURFACE USE PLAN  
 LOCATION PLAT  
 LOCATION LAYOUT  
 TOPO MAPS "A" AND "B"  
 DIAGRAMS "A" AND "B"

OIL & GAS  
RECEIVED  
APR 21 1983  
SALT LAKE CITY, UTAH

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24. SIGNED: J. Ball TITLE: DISTRICT ENGINEER DATE: 4-18-83  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY: [Signature] TITLE: [Signature] DATE: 8-18-83  
 CONDITIONS OF APPROVAL, IF ANY:

Ut 080-3-M-066

OFFICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

THIS OF  
 CASE REFERRED TO NTL 4-A  
 DATED 1/1/80

## Belco Development Corporation

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# Belco

April 20, 1983

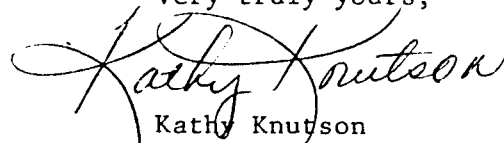
Bureau of Land Management  
Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

SUBJECT: Application for Permit to Drill  
Brennan Bottoms 4-15 Federal  
Uintah County, Utah

Dear Sir,

Attached in triplicate is the Application for Permit to Drill the above referenced well proposed for drilling in the Brennan Bottoms area of Uintah County, Utah. Also attached is the Location Plat, 10 Point Program, 13 Point Surface Use Plan, Location Layout Sheet, Topo Maps "A" and "B" and the Production Facilities Schematic.

Very truly yours,

  
Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: Division of Oil, Gas & Mining  
Houston  
Denver  
Files

RECEIVED  
APR 21 1983

DIVISION OF  
OIL, GAS & MINING



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DEPARTMENT OF THE INTERIOR  
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DIAGRAMS "A" AND "B"

RECEIVED

APR 21 1983

DIVISION OF  
OIL, GAS & MINING

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## 24.

SIGNED



TITLE

DISTRICT ENGINEER

DATE

4-18-83

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE: 4-26-83

BY: 

OPERATOR BELCO DEVELOPMENT CORP DATE 4-25-83

WELL NAME BAENMAN BOTTOMS FED 4-15

SEC NE SE 15 T 7 S R 20 E COUNTY UINTAH

43-047-31332  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

☒

INDEX

☒

HL

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NID

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PI

☐☐

MAP

☒☐

PROCESSING COMMENTS:

\_\_\_\_\_  
\_\_\_\_\_

*RJK. ✓ Uinta fm → GAS,*

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

191-3 8-27-81  
CAUSE NO. & DATE

☐

c-3-b

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c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
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☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☒ ORDER 191-3

☐ UNIT NO

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

✓ Order is for the Unita  
formation only.

Gay will call back  
with comment

*[Signature]*  
4-26

of *[Signature]*  
4-27-23

April 26, 1983

Belco Development Corporation  
P. O. Box X  
Vernal, Utah 84078

RE: Well No. Brennan Bottoms Fed. 4-15  
NESE Sec. 15, T.7S, R.20E  
944 FHL, 1597 FSL  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 191-3 dated August 27, 1981.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31332.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Oil & Gas Operations  
Enclosure

**Belco Development Corporation**

---

**Belco**

April 26, 1983

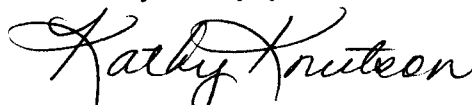
Mr. Norman Strout  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

SUBJECT: HOLDING FILE  
Brennan Bottoms 4-15  
Uintah County, Utah

Dear Mr. Strout,

Pursuant to our telephone conversation this date, the attached is being submitted to clarify the APD sent earlier for the above subject well. Please attach this admendment to the drilling program for the Brennan Bottoms 4-15. It is our intention to drill into the Green River Formation and log it for information purposes. That zone will then be plugged back and production is anticipated from the Uinta formation.

Very truly yours,

  
Kathy Knutson  
Engineering Clerk

/kk  
attachment

cc: File

**RECEIVED**  
APR 27 1983

DIVISION OF  
OIL, GAS & MINING

ADMENDMENT #1

BRENNAN BOTTOMS 4-15  
SECTION 15, T7S, R20E  
UINTAH COUNTY, UTAH

This is being submitted to clarify the drilling plans on this well.

Belco proposes to drill this well into the Green River formation and run logs for information purposes only. After the Green River zone has been logged the well will be plugged back to about 3800' to the Uinta formation where it is anticipated that we will be able to produce gas. Although the Green River zone will be penetrated production will be from the Uinta formation only.

  
Kathy Knutson  
Engineering Clerk

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such purposes.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

UINAH MANAGEMENT CORPORATION

3. ADDRESS OF OPERATOR

#9 ALTAWOOD DR. GRANITE UT 81012

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 944' FSL & 1597' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

LI-14219

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BRENNAN BOTTOMS

9. WELL NO.

4-15 BRENNAN BOTTOMS

10. FIELD OR WILDCAT NAME

BB GREEN RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S-15 T7S R20E S2 1/4

12. COUNTY OR PARISH

UINAH

13. STATE

UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. CHANGE OF OPERATOR - FROM BELCO Dev. Co. to  
UINAH MANAGEMENT CORPORATION  
SEE ATTACHED D.O.

2. OPERATOR'S REPRESENTATIVE:

ROSS L. JACOBS

2457 COMMERCE BLVD.

GRAND JUNCTION, COLORADO

PHONE: 303-243-7817

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Caryl W. Bailey TITLE Vice President DATE 10-27-83

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 10/28/83

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

VDO-Vernal



(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL NO.: U-14219

and hereby designates

NAME: Uintah Management Corporation  
ADDRESS: #9A Altawood Drive, Granite, Utah 84092

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 7 South - Range 20 East  
Section 15: N/2SE, SW/SE  
Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

GULF OIL CORPORATION



(Signature of lessee)

W. R. Wimbish, Attorney-in-Fact

P. O. Box 2619, Casper, WY 82602

(Address)

October 21, 1983

(Date)

NOTICE OF SPUD

NAME  
CHANGE

Company: Utah Mgmt. Corp.  
 Caller: Gary Bagley  
 Phone: Brennan Bottoms  
 Well Number: 4-15  
 Location: SE 15-7S-20E  
 County: Utah State: Utah  
 Lease Number: U-14219  
 Lease Expiration Date: \_\_\_\_\_  
 Unit Name (If Applicable): \_\_\_\_\_  
 Date & Time Spudded: 10-31-83 1:00 P.M.  
 Dry Hole Spudder (Rotary): \_\_\_\_\_  
 Details of Spud (Hole, Casing, Cement, etc.) 7 7/8" hole  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 Rotary Rig Name & Number: \_\_\_\_\_  
 Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: Kr  
 Date: 11-1-83

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: UINTAH MGT CORP

WELL NAME: BRENNAN BOTTOMS 4-15

SECTION N 15 TOWNSHIP 7S RANGE 20E COUNTY UINTAH

DRILLING CONTRACTOR JACOBS INC

RIG # 1

U 14219

SPUDDED: DATE 10-31-83

TIME 1 PM

HOW ROTARY

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY GARY BAGLEY

TELEPHONE # 1-974-0388

DATE 11-1-83 SIGNED Worm

- 1- DWANE HALL WATER (OK)
- 2- BELCO OWES US A CHANGE OF OPERATOR SUNDAY



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 14, 1983

Belco Development Corporation  
P.O. Box X  
Vernal, Utah 84078

Re: Well No. Brenman Bottoms  
Fed. # 4-15  
944' FEL, 1597' FSL  
Sec. 15, T. 7S, R. 20E.  
Uintah County, Utah

Gentlemen:

We received spudding information on the above referred to well via a telephone call from Mr. Gary Bagley on November 1, 1983. During this conversation he indicated that there should be an operator name change on this well from Belco Development to Uintah Management Corporation. We have not received the proper information stating that your company is no longer operator of this well. If you have turned responsibilities of operations on this well over to Uintah Management Corporation, it is your responsibility to submit that change to this office. Please send in that change stated on a Sundry Notice OGC-1b (enclosed). If your company has not relinquished responsibility of this well, please explain why Mr. Bagley is under this impression.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our company.

Thank you for your prompt attention to the above matter.

Respectfully,

Claudia Jones  
Well Records Specialist

CJ/cj

## Belco Development Corporation

# Belco

November 21, 1983

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

43-047-31332  
SUBJECT: Designation of Operator  
Brennan Bottoms 4-15Fed  
Uintah County, Utah

T7 R20 ~~4-15~~ 15

Gentlemen:

Gulf has designated the operator for the above referenced well **Uintah Management Corporation** and this has been approved on October 21, 1983 by the BLM. A copy of this DO is being put in the mail by the BLM Vernal District this date.

Very truly yours, ,

*Kathy Knutson*  
Kathy Knutson  
Engineering Clerk

/kk

Acknowledged this 28th day of November, 1983.

*Claudia A. Jones*  
State Of Utah Division of Oil, Gas &  
Mining

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)

STATE  
Form approved.  
Budget Bureau No. 1004-037  
Expires August 31, 1985

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U - 14219	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Uintah Management Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR #9 Altawood Dr., Granite, Utah 84092		8. FARM OR LEASE NAME Brennan Bottoms	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE/SE 944' FEL & 1597' FSL At top prod. interval reported below At total depth Same		9. WELL NO. 4-15 Federal Wildcat	
14. PERMIT NO. 413-047-31332		12. COUNTY OR PARISH Uintah	
DATE ISSUED 4/26/83		13. STATE Utah	
15. DATE SPUDDED 10/30/83	16. DATE T.D. REACHED 11/11/83	17. DATE COMPL. (Ready to prod.) 1/30/84	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4959' Natural Ground Level
19. ELEV. CASINGHEAD 4962'	20. TOTAL DEPTH, MD & TVD 3385'		
21. PLUG, BACK T.D., MD & TVD ---	22. IF MULTIPLE COMPL. HOW MANY* ---	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	Total Depth
24. PRODUCING INTERVAL(S) OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)* 3,025' Top 3,067' Bottom Uinta Formation			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterolog; Compensated Density & Neutron Logs; Caliper; CBL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 4 1/2"	WEIGHT, LB./FT. 11.60#/ft.	DEPTH SET (MD) 3360'	HOLE SIZE 7 7/8"
CEMENTING RECORD 445 SK Class H Cement		AMOUNT PULLED None	
29. LINER RECORD			
SIZE N/A	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE 2 3/8"	DEPTH SET (MD) 3,082'		PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3025 1/2' to 3037 1/2' 3055' to 3067'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD) 3025' - 3067'		AMOUNT AND KIND OF MATERIAL USED (1) 70% Foam Frac (2) 76,000 lbs. 20-40 sand (3) Pressure 1340 lbs. (4) 312 Bbls. fluid	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-28-84		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in WOPL			
DATE OF TEST 1-28-84	HOURS TESTED 72	CHOKE SIZE 10/64	PROD'N. FOR TEST PERIOD ---
OIL - BBL. 0	GAS - MCF. 1,640	WATER - BBL. 0	GAS-OIL RATIO No Oil
FLOW. TUBING PRESS. 1100	CASING PRESSURE 1000	CALCULATED 24-HOUR RATE ---	OIL - BBL. ---
GAS - MCF. 575	WATER - BBL. 0	OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY John Pittsenbarger	
35. LIST OF ATTACHMENTS All Logs, Deliverability Test			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Cary W. Dayley		TITLE Vice President	
DATE Feb 20 1984			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases, either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. All necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and policies, whether are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces in this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBIC FEET USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECORDS.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
				UINTAH	SURFACE	T.D.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 21, 1984

Uintah Management Corporation  
3760 Highland Drive Suite 500  
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Brennan Bottoms Fed. 4-15 - Sec. 15, T. 7S., R. 20E.  
Uintah County, Utah - API #43-047-31332

According to our records, a "Well Completion Report" filed with this office February 20, 1984 the above referred to well, indicates the following electric logs were run: DLL, CD/CN, Caliper and CBL. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than January 21, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Claudia L. Jones  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

12201984/19



February 22, 1985

Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: Claudia Jones

Re: Logs  
Brennan Bottom 4-15  
T7SR20E  
Uintah County, Utah

Gentlemen:

Enclosed please find a copy of the logs run for the referenced well. We apologize for the delay in getting these to your office, but the film for the logs was misplaced.

Should you need any further information for this well please do not hesitate to contact me.

Sincerely,

  
Jay Mealey  
President

RECEIVED

FEB 27 1985

DIVISION OF OIL  
GAS & MINING

CONNOLLY AND PHILLIPS  
ATTORNEYS AT LAW

TOM H. CONNOLLY  
JOHN D. PHILLIPS

WILLIAM T. PHILLIPS  
PHILLIP M. SMITH

GLENWOOD SPRINGS, COLORADO  
SUITE 205  
817 COLORADO AVENUE 81601  
(303) 945-4949

RECEIVED

NOV 12 1985

DIVISION OF OIL  
& GAS & MINING

November 6, 1985

Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 35  
Salt Lake City, UT 84180-1203

Re: Request for Filing in Well Files

Dear Sir:

Please find enclosed three copies of an Assignment of Working Interests in Oil and Gas Wells to be filed in the well files in your office. The well interests involved are as follows:

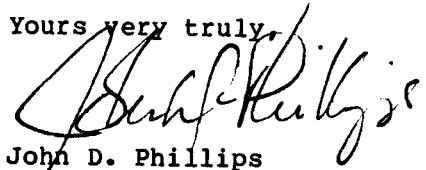
A 3.346875% working interest in the ~~XXXXXX~~ Oil and Gas Well located on Lease Nos. U14219 and U39908 in the S.E. 1/4, Section 15, Township 7 South, Range 20 East, Salt Lake Meridian, Uintah County, Utah; P

A 5% working interest in the Brennan Bottoms 5-22 Oil and Gas Well located on Lease No. U41251 in the N.E. 1/4, Section 22, Township 7 South, Range 20 East, Salt Lake Meridian, Uintah County, Utah; and P

A 1% working interest in the Brennan Bottoms 6-15 Oil and Gas Well located on Lease No. U14219 in the N.W. 1/4 of Section 15, Township 7 South, Range 20 East, Salt Lake Meridian, Uintah County, Utah; J

If I can be of any additional assistance, please do not hesitate to contact me.

Yours very truly,

  
John D. Phillips

JDP:kls  
enclosure

ASSIGNMENT OF WORKING INTERESTS IN OIL & GAS WELLS

This Assignment made this 5<sup>th</sup> day of November, 1985, from ROSS L. JACOBS, "Assignor", to CONNOLLY & PHILLIPS, "Assignee" as follows:

WHEREAS, Assignor wishes to employ Connolly & Phillips as attorneys for Ross L. Jacobs, individually and d/b/a R.L. Jacobs Oil & Gas, Jacobs Drilling Co., and Jacobs Drilling, Inc., a Colorado corporation, in connection with the preparation, filing and representation of the same in a reorganization proceeding in the United States Bankruptcy Court for the District of Colorado;

WHEREAS, Debtor wishes to employ Connolly & Phillips under a general retainer at their normal hourly rate; and

WHEREAS, for the retainer of Connolly & Phillips, Assignor desires to assign and Assignee wishes to receive working interests in certain oil and gas wells located in Uintah, County, Utah, now owned or hereinafter acquired, by Assignor.

NOW, THEREFORE, for good and valuable consideration, receipt and sufficiency which is hereby acknowledged, Assignor hereby assigns to Assignee all right, title and interest in three (3) oil and gas wells located in Uintah County, Utah, now owned or hereinafter acquired by Assignor, more particularly described as follows:

A 3.346875% working interest in the Brennan Bottoms 4-15 Oil and Gas Well located on Lease Nos. U14219 and U39908 in the S.E. 1/4, Section 15, Township 7 South, Range 20 East, Salt Lake Meridian, Uintah County, Utah;

A 5% working interest in the Brennan Bottoms 5-22 Oil and Gas Well located on Lease No. U41251 in the N.E. 1/4, Section 22, Township 7 South, Range 20 East, Salt Lake Meridian, Uintah County, Utah; and

A 1% working interest in the Brennan Bottoms 6-15 Oil and Gas Well located on Lease No. U14219 in the N.W. 1/4 of Section 15, Township 7 South, Range 20 East, Salt Lake Meridian, Uintah County, Utah;

DATED this 5<sup>th</sup> day of November, 1985.

  
Ross L. Jacobs

ACKNOWLEDGMENT

STATE OF COLORADO )  
 )  
COUNTY OF GARFIELD )

The foregoing Assignment of Working Interests in Oil and Gas Wells was acknowledged before me on the 5th day of November, 1985, by Ross L. Jacobs.

My commission expires: 8-15-87

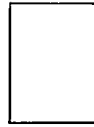
Witness my hand and official seal.

Wendy B. Stewart  
Notary Public  
817 Colorado Avenue, Suite 205  
Glennwood Springs, CO 81601  
Address

Brennan fed 4-15 Sec 15, T~~5~~750 R20E Chubly 3/15/89

N

emergency pit



well head ○

42.381 10 SHEETS 5 SQUARE  
42.382 100 SHEETS 5 SQUARE  
42.383 200 SHEETS 5 SQUARE  
MADE IN U.S.A.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME: VR49P84695C
2. NAME OF OPERATOR: Uintah Management Corporation N 9695		8. WELL NAME and NUMBER: BRENNAN BOTTOM 4-15
3. ADDRESS OF OPERATOR: 4899 WEST 2100 SO. CITY Salt Lake City STATE UT ZIP 84120		9. API NUMBER: 4304731332
PHONE NUMBER: (801) 975-4202		10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1597 SSL 944 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 07S 20E M	COUNTY: UINTAH STATE: UTAH
--	-------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

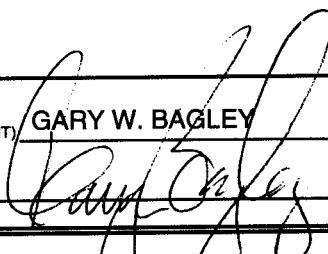
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WELL WAS TRANSFERRED TO MOUNTAIN OIL & GAS AS OPERATOR.

ADDRESS: MOUNTAIN OIL & GAS N2485  
POST OFFICE BOX 1574  
ROOSEVELT UT 84066  
PHONE: 435-722-2992  
FAX: 435-722-0978

effective 5/1/03  
BLM Bond# UT 1208

NAME (PLEASE PRINT) GARY W. BAGLEY	TITLE PRESIDENT
SIGNATURE 	DATE 4/30/2004

(This space for State use only)

APPROVED 10/28/04  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
MAY 04 2004  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB No. 1004-0135

Expires November 30, 2000

5. Lease Serial No

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement. Name and/or No.

CA# VR49P-84695C

8. Well Name and No.

Bennan Federal 4-15

9. API Well No.

43-047-31332-00-00

10. Field and Pool, or Exploratory Area

Brennan Bottom

11. County or Parish, State

Uintah County, Utah

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mountain Oil and Gas, Inc.

3a. Address

PO Box 1574 Roosevelt, UT 84066

3b. Phone No (include area code)

435-722-2992

4. Location of Well (Footage, Se., T., R., M., or Survey Description)

T7S, R20E, Section 15 NESE, USB&M

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut Off

☐ Well Integrity

☒ Other

Operator Change

Please be advised that on May 1, 2003 Mountain Oil and Gas, Inc. became the operator of this well.

**Self Certification Statement:**

Please be advised that Mountain Oil and Gas, Inc., PO Box 1574, Roosevelt, UT 84066 is  
considered to be the new operator of the Brennan Federal 4-15 well, and is responsible under the  
terms and conditions of the lease of the operations conducted upon the associated leased lands.

BLM Bond #UT-1208

Utah State Bond # Letter of Credit 001856

APPROVED 10/28/04

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name *Craig Phillips*

Title President

435-722-2992

Signature *Craig Phillips*

Date 22-Jun-04

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant  
or certify that the applicant holds legal or equitable title to those rights in the subject  
lease which would entitle the applicant to conduct operations thereon

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any  
department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its  
jurisdiction.





7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 1208

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 310275323

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number
2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

August 29, 2005

EOG Resources, Inc.  
600 17<sup>th</sup> Street, Suite 1100N  
Denver, Colorado 80202

*43-047-31332 Mtn Oil & Gas Inc*  
*~~43-047-31564 Uintah Management~~*

Re: Communitization Agreement  
VR49P-84695C  
Uintah County, Utah

Gentlemen:

On March 2, 1984, Communitization Agreement VR49P-84695C was approved, effective May 1, 1983, and effective for a period of two years and for so long as communitized substances are, or can be produced from the communitized area in paying quantities. Communitization Agreement VR49P-84695C involves portions of Federal Leases UTU14219 and UTU39908 and covers the SE¼ of Section 15, in Township 7 South, Range 20 East. The above referenced communitization agreement terminated, effective as of June 20, 2005, due to the lack of production from the communitized area.

Sincerely,

/s/ David H. Murphy

David H. Murphy  
Acting Chief, Branch of Fluid Minerals

bcc: Mary  
Division of Oil, Gas & Mining  
Field Manager - Vernal  
MMS - Data Management Division  
CA VR49P-84695C  
Agr. Sec. Chron  
Reading File  
Central Files

RECEIVED

SEP 01 2005

DIV. OF OIL, GAS & MINING

UT922:TAThompson:tt:8/29/2005

3529

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

43, 047, 31332

**ROUTING**

1. DJJ  
 2. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2006**

**FROM: (Old Operator):**  
 N2485-Mountain Oil & Gas, Inc.  
 PO Box 1776  
 Ballard, UT 84066  
 Phone: 1 (435) 722-2992

**TO: (New Operator):**  
 N3130-Homeland Gas & Oil, Inc.  
 PO Box 1776  
 Ballard, UT 84066  
 Phone: 1 (435) 722-2992

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Requested 10/31/06
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 310279523
- Indian well(s) covered by Bond Number: SB-509795
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a  
 The Division sent response by letter on:

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

**COMMENTS:** Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5 LEASE DESIGNATION AND SERIAL NUMBER see attached list
2 NAME OF OPERATOR Homeland Gas & Oil		6 IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached list
3 ADDRESS OF OPERATOR 3980 East Main, HWY 40 Ballard UT 84066		7 UNIT or CA AGREEMENT NAME see attached list
4 LOCATION OF WELL FOOTAGES AT SURFACE: see attached list		8 WELL NAME and NUMBER see attached list
PHONE NUMBER: (435) 722-2992		9 API NUMBER attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN		10 FIELD AND POOL, OR WILDCAT
STATE UTAH		

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

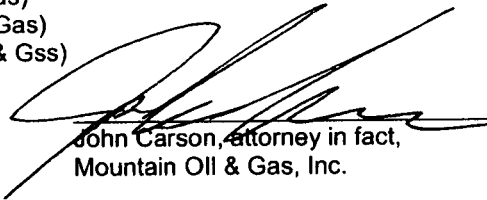
Effective January 1, 2006, operation of attached well list was taken over by:

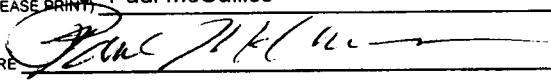
Homeland Gas & Oil  
3980 E Main ST HWY 40 N3130  
Ballard, UT 84066

Previous operator was:

Mountain Oil & Gas  
PO Box 1574  
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)  
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)  
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gas)

  
John Carson, attorney in fact,  
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss	TITLE Director
SIGNATURE 	DATE 10/24/06

(This space for State use only)

APPROVED 10/31/06  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
OCT 30 2006

DIV. OF OIL, GAS & MINING

well_name	sec	twp	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENE	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENE	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENE	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENE	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-14219			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> HOMELAND GAS & OIL, INC.		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 1776 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> BRENNAN FED 4-15			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1597 FSL 0944 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 15 Township: 07.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047313320000			
<b>9. FIELD and POOL or WILDCAT:</b> BRENNAN BOTTOM		<b>COUNTY:</b> UINTAH			
<b>STATE:</b> UTAH					
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 2/10/2016  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input checked="" type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  Homeland Gas and oil request temporary shut in status based on economics and low production. Expected to be less than 12 months					
<b>Accepted by the          Utah Division of          Oil, Gas and Mining</b>  <b>Date:</b> February 11, 2016 <b>By:</b> <i>[Signature]</i>					
<b>NAME (PLEASE PRINT)</b> Craig S. Phillips		<b>PHONE NUMBER</b> 435 722-2992			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Manager			
<b>DATE</b> 2/10/2016					